



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2013-14/DGM(SO)/EAC/02/52 ISSUE DATE 27.05.14
DUE DATE 04.06.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 24.03.2014 to 30.03.2014. (Week No.52/F.Y. 2013-14).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-52/FY13-14 covering the period 24.03.14 to 30.03.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

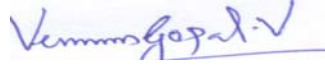
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 24.03.2014 to 30.03.2014(Week 52/13-14)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	44.905005	42.481694	-2.423311	-50.7581	-45.78619	2.93405	2.00229	-45.82176
25	44.940125	44.068277	-0.871848	-8.39791	-8.14113	0.49044	0.92579	-6.98168
26	45.832305	45.671355	-0.16095	9.06157	8.74643	0.13085	0.45518	9.64760
27	45.970422	46.227050	0.256628	12.95426	14.13896	1.96880	0.51048	15.43354
28	45.657686	45.142161	-0.515525	-18.99835	-14.29118	4.92318	6.32341	-7.75176
29	45.501688	44.168521	-1.333167	-35.65543	-33.49094	0.39298	0.00000	-35.26245
30	43.420632	40.918360	-2.502272	-40.21136	-36.72568	1.92843	1.08838	-37.19455
	316.227863	308.677418	-7.550445	-132.00532	-115.54973	12.76873	11.30553	-107.93106

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.64991	0.00000	-0.50250	-4.15241	3.19485	0.20472	-0.75284
2	RPH	2.06511	0.00000	-0.28329	-2.34839	1.61211	0.14118	-0.59511
3	G.T.STN.	5.46355	0.00000	-0.97479	-6.43834	1.48431	0.29686	-4.65717
	IPGCL	11.17857	0.00000	-1.76058	-12.93915	6.29126	0.64276	-6.00512
4	PRAGATI GT	0.00000	1.60298	-0.93896	0.66402	0.00000	2.48619	3.15021
5	BAWANA	0.00000	4.45007	0.12887	4.57894	1.86042	5.65367	12.09303
	PPCL	0.00000	6.05305	-0.81009	5.24296	1.86042	8.13986	15.24324
6	BTPS	0.00000	18.52665	1.50298	20.02962	2.52651	0.17292	22.72905
7	BYPL	143.46846	0.00000	-14.68241	-158.15088	62.60387	6.98537	-88.56164
8	BRPL	0.00000	82.72116	-20.58753	62.13362	6.03760	13.22987	81.40110
9	NDPL	0.00000	59.03229	-3.40196	55.63034	1.32731	9.73567	66.69332
10	NDMC	62.67812	0.00000	-6.71930	-69.39742	24.45902	2.79323	-42.14516
11	MES	9.43605	0.00000	-1.04412	-10.48016	4.09735	0.75477	-5.62805
	TOTAL	226.76120	166.33315	-47.50301	-107.93106	109.20335	42.45446	43.72675

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	0.75284	0.00000	-0.75284
2	RPH	0.59511	0.00000	-0.59511
3	G.T.STN.	4.65717	0.00000	-4.65717
	IPGCL	6.00512	0.00000	-6.00512
4	PRAGATI GT	0.00000	3.15021	3.15021
5	Bawana	0.00000	12.09303	12.09303
	PPCL	0.00000	15.24324	15.24324
6	BTPS	0.00000	22.72905	22.72905
7	BYPL	88.56164	0.00000	-88.56164
8	BRPL	0.00000	81.40110	81.40110
9	NDPL	0.00000	66.69332	66.69332
10	NDMC	42.14516	0.00000	-42.14516
11	MES	5.62805	0.00000	-5.62805
12	Regional Deviation NRPC	0.00000	107.93106	107.93106
13	Pool balance due to additional Deviation	42.45446	0.00000	-42.45446
14	Pool balance due to capping of Generator & U/D Discom	109.20335	0.00000	-109.20335
	TOTAL	293.99778	293.99778	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	0.83
(i) Actual drawal from the grid in MUs	308.677418
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.132906
(b) GT	12.848224
(c) Pargati	46.361160
(d) BTPS	50.851743
(e) Bawana	-0.600330
Total	109.327891
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	418.005309
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	128.928335
(b) BRPL	165.387644
(c) BYPL	96.734256
(d) NDMC	20.119365
(e) MES	3.364193
(f) IP	0.004183
Total	414.537976
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.467332
(vi) Trans. Loss((v)*100/(iii)) in %	0.83

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	17.345554	17.931284	0.585730	9.508794	7.18847	0.02312	0.44404	7.65563
25-Mar-14	18.235755	18.899778	0.664023	11.547313	9.55386	0.00000	0.53762	10.09148
26-Mar-14	18.278070	18.598045	0.319975	6.470432	15.76369	0.00000	0.60730	16.37098
27-Mar-14	18.359410	19.003605	0.644195	21.219919	17.50500	0.03508	4.06108	21.60116
28-Mar-14	18.738193	19.218350	0.480157	15.989451	14.04767	0.00000	3.91802	17.96569
29-Mar-14	17.670608	17.850223	0.179615	4.820191	3.39401	0.19309	0.10183	3.68893
30-Mar-14	18.047247	17.427050	-0.620197	-9.196492	-11.82236	1.07602	0.06578	-10.68056
Total	126.674838	128.928335	2.253498	60.359607	55.63034	1.32731	9.73567	66.69332

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	23.805751	22.916745	-0.889006	-11.95947	-14.93572	2.07507	1.64926	-11.21139
25-Mar-14	23.025487	23.604196	0.578709	10.45603	8.61270	0.04624	0.48472	9.14367
26-Mar-14	24.600224	24.255020	-0.345204	-5.21338	-2.82164	0.29856	0.00075	-2.52232
27-Mar-14	22.863394	24.002671	1.139277	31.98136	26.42616	0.00000	3.35721	29.78337
28-Mar-14	23.403796	24.116468	0.712672	24.10052	18.59887	2.93076	5.76203	27.29166
29-Mar-14	23.162289	24.095034	0.932745	27.39427	20.09389	0.00000	1.33598	21.42987
30-Mar-14	21.921172	22.397510	0.476338	11.99943	6.15936	0.68697	0.63992	7.48625
Total	162.782114	165.387644	2.605530	88.758758	62.13362	6.03760	13.22987	81.40110

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	14.132269	13.183232	-0.949037	-14.74058	-28.30252	11.85426	0.22743	-16.22083
25-Mar-14	14.423694	13.383324	-1.040370	-10.53307	-18.46498	5.08196	1.55760	-11.82541
26-Mar-14	15.467703	14.245532	-1.222171	-8.61586	-6.84784	4.76108	3.77797	1.69121
27-Mar-14	14.544001	14.137312	-0.406689	-3.48401	-11.26828	4.30240	0.29071	-6.67517
28-Mar-14	14.762138	14.044672	-0.717466	-18.03083	-27.62243	6.43314	0.25729	-20.93199
29-Mar-14	15.655465	14.174475	-1.480990	-14.95531	-49.27934	26.45590	0.48326	-22.34018
30-Mar-14	14.445065	13.565709	-0.879356	-10.50494	-16.36549	3.71513	0.39111	-12.25925
Total	103.430334	96.734256	-6.696078	-80.864594	-158.15088	62.60387	6.98537	-88.56164

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	3.468639	2.921168	-0.547471	-6.31972	-10.11869	3.18844	0.08382	-6.84643
25-Mar-14	3.351561	3.022474	-0.329087	-3.34343	-5.37773	1.20428	0.05229	-4.12116
26-Mar-14	3.666514	3.075748	-0.590766	-5.52667	-4.34892	2.96874	0.11781	-1.26237
27-Mar-14	3.450953	3.041595	-0.409358	-8.65228	-16.01649	2.41515	0.00000	-13.60134
28-Mar-14	3.251399	2.942468	-0.308931	-2.91400	-11.95066	7.67018	2.46513	-1.81535
29-Mar-14	3.018464	2.719426	-0.299038	-5.85105	-9.80195	2.38589	0.00686	-7.40921
30-Mar-14	3.090671	2.396486	-0.694185	-5.61194	-11.78298	4.62635	0.06733	-7.08930
Total	23.298201	20.119365	-3.178836	-38.219098	-69.39742	24.45902	2.79323	-42.14516

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	0.544924	0.474366	-0.070558	-0.57791	-0.93453	0.30024	0.15839	-0.47591
25-Mar-14	0.548542	0.486323	-0.062219	-0.57286	-1.25023	0.48440	0.08259	-0.68324
26-Mar-14	0.575291	0.499169	-0.076122	-0.59619	-0.47146	0.32479	0.30252	0.15584
27-Mar-14	0.522405	0.490972	-0.031433	-0.35291	-0.98524	0.32790	0.03836	-0.61899
28-Mar-14	0.560352	0.500561	-0.059791	-0.86565	-1.94182	0.85414	0.00890	-1.07878
29-Mar-14	0.562495	0.472430	-0.090065	-1.35760	-2.65516	0.87363	0.05275	-1.72878
30-Mar-14	0.560561	0.440372	-0.120189	-1.01558	-2.24171	0.93226	0.11126	-1.19819
Total	3.874570	3.364193	-0.510377	-5.338698	-10.48016	4.09735	0.75477	-5.62805

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	0.024000	0.000598	-0.023402	-0.46860	-0.49869	0.41093	0.04566	-0.04210
25-Mar-14	0.024000	0.000598	-0.023402	-0.40258	-0.47605	0.35303	0.04566	-0.07736
26-Mar-14	0.024000	0.000598	-0.023402	-0.34924	-0.17878	0.30038	0.06469	0.18628
27-Mar-14	0.024000	0.000598	-0.023402	-0.66383	-0.96067	0.58213	0.00381	-0.37473
28-Mar-14	0.024000	0.000598	-0.023402	-0.78884	-0.89069	0.69176	0.00381	-0.19512
29-Mar-14	0.024000	0.000598	-0.023402	-0.59630	-0.70960	0.52292	0.00304	-0.18364
30-Mar-14	0.024000	0.000598	-0.023402	-0.38052	-0.43793	0.33369	0.03805	-0.06619
Total	0.168000	0.004183	-0.163817	-3.649907	-4.15241	3.19485	0.20472	-0.75284

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	1.752000	1.798141	0.046141	-0.88082	-0.93738	0.00000	0.00000	-0.93738
25-Mar-14	1.734000	1.783275	0.049275	-0.69014	-0.81611	0.00000	0.00000	-0.81611
26-Mar-14	1.759500	1.823628	0.064128	-0.54292	-0.27793	0.16058	0.00000	-0.11735
27-Mar-14	1.802000	1.905608	0.103608	-1.53000	-2.21418	1.32373	0.00000	-0.89045
28-Mar-14	1.786000	1.842862	0.056862	-1.69299	-1.91157	0.00000	0.00000	-1.91157
29-Mar-14	1.827000	1.826365	-0.000635	0.32441	0.23796	0.00000	0.29686	0.53482
30-Mar-14	1.848000	1.868345	0.020345	-0.45108	-0.51914	0.00000	0.00000	-0.51914
Total	12.508500	12.848224	0.339724	-5.463555	-6.43834	1.48431	0.29686	-4.65717

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	-0.033000	-0.020053	0.012947	-0.32251	-0.34322	0.25253	0.00924	-0.08145
25-Mar-14	-0.033000	-0.017555	0.015445	-0.27745	-0.32808	0.21281	0.02444	-0.09083
26-Mar-14	-0.033000	-0.019765	0.013235	-0.16688	-0.08543	0.13421	0.03959	0.08837
27-Mar-14	-0.033000	-0.021742	0.011258	-0.31326	-0.45334	0.24753	0.00411	-0.20170
28-Mar-14	-0.033000	-0.018555	0.014445	-0.48286	-0.54520	0.38505	0.00363	-0.15652
29-Mar-14	-0.033000	-0.015625	0.017375	-0.38876	-0.46263	0.30943	0.03117	-0.12203
30-Mar-14	-0.033000	-0.019611	0.013389	-0.11339	-0.13050	0.07055	0.02900	-0.03096
Total	-0.231000	-0.132906	0.098094	-2.065108	-2.34839	1.61211	0.14118	-0.59511

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	6.52500	6.54259	0.017586	-0.39111	-0.41622	0.00000	0.00000	-0.41622
25-Mar-14	6.66100	6.66729	0.006290	-0.09242	-0.10929	0.00000	0.00000	-0.10929
26-Mar-14	6.63450	6.66806	0.033564	-1.16580	-0.59679	0.00000	0.00000	-0.59679
27-Mar-14	6.63250	6.65068	0.018176	-0.65357	-0.94583	0.00000	0.00000	-0.94583
28-Mar-14	6.85475	6.81428	-0.040472	1.09808	0.96473	0.00000	0.00000	0.96473
29-Mar-14	6.52750	6.43590	-0.091600	3.50771	2.57293	0.00000	2.48619	5.05912
30-Mar-14	6.57000	6.58237	0.012366	-0.69991	-0.80551	0.00000	0.00000	-0.80551
Total	46.405250	46.361160	-0.044090	1.602982	0.66402	0.00000	2.48619	3.15021

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.03.2014 to 30.03.14(week No. 52/ FY 13-14)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	7.396250	7.187640	-0.208610	4.17600	3.16468	0.38834	0.07497	3.62799
25-Mar-14	7.560000	7.460880	-0.099120	1.71072	1.41539	0.06868	0.00000	1.48408
26-Mar-14	7.255000	7.095879	-0.159121	3.23706	7.88634	0.59536	0.09421	8.57590
27-Mar-14	6.650500	6.495744	-0.154756	4.43859	3.66760	0.87494	0.00318	4.54572
28-Mar-14	7.735500	7.638180	-0.097320	2.84779	2.50195	0.61586	0.00056	3.11836
29-Mar-14	7.560000	7.490352	-0.069648	1.27649	0.93632	-0.00694	0.00000	0.92938
30-Mar-14	7.560000	7.483068	-0.076932	0.83999	0.45735	-0.00973	0.00000	0.44763
Total	51.717250	50.851743	-0.865507	18.526647	20.02962	2.52651	0.17292	22.72905

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Mar-14	-0.06000	-0.07849	-0.018486	0.41178	0.31206	0.25069	0.60751	1.17026
25-Mar-14	-0.06000	-0.07955	-0.019550	0.31285	0.25884	0.24281	0.50338	1.00503
26-Mar-14	-0.06600	-0.09357	-0.027567	0.66757	1.62637	0.19792	0.83772	2.66201
27-Mar-14	-0.06000	-0.09207	-0.032069	0.82151	0.67882	0.31230	0.96456	1.95568
28-Mar-14	-0.06000	-0.08901	-0.029013	1.13525	0.99738	0.54037	1.50987	3.04762
29-Mar-14	-0.06000	-0.08365	-0.023650	0.56049	0.41112	0.25746	0.68819	1.35677
30-Mar-14	-0.06000	-0.08399	-0.023995	0.54063	0.29436	0.05887	0.54244	0.89567
Total	-0.426000	-0.600330	-0.174330	4.450073	4.57894	1.86042	5.65367	12.09303

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)